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GOVERNOR

HAROLD LEGGETT, PH.D.
SECRETARY

State of Louisiana
DEPARTMENT OF ENVIRONMENTAL QUALITY
ENVIRONMENTAL SERVICES

Certified Mail No.:

Activity No.: PER20080001
Agency Interest No.: 27557

N. R. Broussard, Jr.
17102 W. Hwy 330
Acadian Contractors, Inc.
Abbeville, LA 70510

RE: Permit, Henry Yard Facility, Acadian Contractors Inc.,
Abbeville, Vermilion Parish, Louisiana

Dear Mr. Broussard:

This is to inform you that the permit modification request for the above referenced facility has been approved under LAC 33:III.501. The submittal was approved on the basis of the emissions reported and the approval in no way guarantees the design scheme presented will be capable of controlling the emissions as to the types and quantities stated. A new application must be submitted if the reported emissions are exceeded after operations begin. The synopsis, data sheets, and conditions are attached herewith.

It will be considered a violation of the permit if all proposed control measures and/or equipment are not installed and properly operated and maintained as specified in the application.

Also enclosed is a document entitled "General Information." Please be advised that this document contains a summary of facility-level information contained in LDEQ's TEMPO database and is not considered a part of the permit. Please review the information contained in this document for accuracy and completeness. If any changes are required or if you have questions regarding this document, you may contact Mr. David Ferrand, Environmental Assistance Division, at (225) 219-3247 or email your changes to facupdate@la.gov.

The permit number cited below and agency interest number cited above should be referenced in future correspondence regarding this facility.

Done this _____ day of _____, 2008.

Permit No.: 2940-00213-01

Sincerely,

Cheryl Sonnier Nolan
Assistant Secretary

CSN:MDW

**AIR PERMIT BRIEFING SHEET
AIR PERMITS DIVISION
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY**

**Henry Yard Facility
Agency Interest No.: 27557
Acadian Contractors Inc.
Abbeville, Vermilion Parish, Louisiana**

I. BACKGROUND

Acadian Contractors Inc., Henry Yard Facility is an existing oilfield equipment building and repairing facility located at 17102 Hwy 330 near Abbeville. The facility currently operates under Permit No. 2940-00213-00, issued on November 23, 1999.

II. ORIGIN

A permit application and Emission Inventory Questionnaire (EIQ) dated February 21, 2008 were received requesting a permit modification.

III. DESCRIPTION

Acadian Contractors Inc., Henry Yard Facility fabricates, sandblasts, and paints equipment per customer specifications. Air emissions are generated from welding, painting, general solvent use, and sandblasting. These activities occur in vented warehouses and outdoors. Shrouds are used to reduce particulate matter emissions from both painting and abrasive blasting. Other air emissions are generated by the diesel-fired compressors and welding machines.

In this permit modification; Acadian Contractors Inc. proposes to make the following changes:

- add eight 20 hp diesel welding machines (01-08 to 08-08; EQT0006 to EQT0013),
- add two 185 hp diesel air compressors (09-08 to 10-08; EQT0014 and EQT0015),
- add two 400 hp diesel air compressors (11-08 to 12-08; EQT0016 and EQT0017),
- add three sand hoppers (13-08; EQT0018),
- add one 250 gallons kerosene tank (listed as insignificant activities),
- add fugitive emissions (FUG0001); and
- delete one 4500 gallons gasoline storage tank (9-96).

Estimated emissions from this facility in tons per year are as follows:

Pollutant	Before	After	Change
PM ₁₀	19.5	11.17	- 8.33
SO ₂	1.0	4.00	+ 3.00
NO _x	15.8	66.65	+ 50.85
CO	3.4	15.05	+ 11.65
VOC	20.3	30.75	+ 10.45

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Henry Yard Facility
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LAC 33:III. Chapter 51 Toxic Air Pollutants TAP's	Emissions (TPY)
Acetaldehyde	0.35
Barium (and compounds)	0.0188
Benzene	0.01
n-Butanol	<5.5
Ethyl benzene	<10
Formaldehyde	0.1
Glycol Ethers	0.76
Hexamethylene Diisocyanate	0.05
n-Hexane	<6.5
Methyl ethyl ketone	<10
Methanol	<10
Methyl isobutyl ketone	<7.5
Manganese (and compounds)	0.08
Naphthalene	<1
Phenol	0.7
Styrene	<10
Toluene	<10
Trichloroethylene	<10
Xylene (mixed isomers)	<10
Zinc (and compounds)	0.158
Total TAPs	< 22.00

In this permit modification; Acadian Contractors Inc. also proposes to have a facility wide cap of less than 10/25 tons per year major source threshold for any single/any combination of toxic air pollutants.

Paints, thinners, and/or solvents used in this facility may contain a variety of TAPs (commonly emitted TAPs from this facility are shown in above list). Emissions of TAPs not listed in this list must not exceed the MER in any 12 consecutive month period. Total TAP emissions shall be less than 22 TPY and single TAP emissions shall not exceed the TPY limits listed in the above table in any 12 consecutive month period.

Facility will use no more than 10,000 gallons of paint and thinner; and no more than 5000 gallons of solvent each year. Usage of each shall be recorded each month. Records of all VOC and TAP emissions by the facility shall be calculated monthly and shall be kept onsite available for review by the Office of Environmental Compliance, Surveillance Division.

IV. TYPE OF REVIEW

This permit was reviewed for compliance with Louisiana Air Quality Regulations, New Source Performance Standards (NSPS), and National Emission Standards for Hazardous Air Pollutants (NESHAP). Prevention of Significant Deterioration (PSD) does not apply.

This facility is a minor source of LAC 33:III.Chapter 51 Toxic Air Pollutants (TAPs).

**AIR PERMIT BRIEFING SHEET
AIR PERMITS DIVISION
LOUISIANA DEPARTMENT OF ENVIRONMENTAL QUALITY**

**Henry Yard Facility
Agency Interest No.: 27557
Acadian Contractors Inc.
Abbeville, Vermilion Parish, Louisiana**

V. PUBLIC NOTICE

This Notice is being published under LAC 33:III.5107.D public notice requirements only. This proposed permit does not require to be reviewed by EPA." A notice requesting public comment on the permit was published in *The Advocate*, Baton Rouge, on <date>, 2008; and in the <local paper>, <local town>, on <date>, 2008. All comments will be considered prior to the final permit decision.

VI. EFFECTS ON AMBIENT AIR

Emissions associated with the proposed modification were reviewed by the Air Quality Assessment Division to ensure compliance with the NAAQS and AAS. LDEQ did not require the applicant to model emissions.

Dispersion Model(s) Used: <None>

Pollutant	Time Period	Calculated Maximum Ground Level Concentration	Louisiana Ambient Air Quality Standard (NAAQS)

VII. GENERAL CONDITION XVII ACTIVITIES

Work Activity	Schedule	PM ₁₀	Emission Rates - tons			
			SO ₂	NO _X	CO	VOC
NA						

VIII. INSIGNIFICANT ACTIVITIES

ID No.	Description	Citation
I-1	8,000 gallons Diesel Storage Tank	LAC.33:III.501.B.5.A.3
I-2	250 gallons Kerosene Tank	LAC.33:III.501.B.5.A.2

**LOUISIANA AIR EMISSION PERMIT
GENERAL CONDITIONS**

- I. This permit is issued on the basis of the emissions reported in the application for approval of emissions and in no way guarantees that the design scheme presented will be capable of controlling the emissions to the type and quantities stated. Failure to install, properly operate and/or maintain all proposed control measures and/or equipment as specified in the application and supplemental information shall be considered a violation of the permit and LAC 33:III.501. If the emissions are determined to be greater than those allowed by the permit (e.g. during the shakedown period for new or modified equipment) or if proposed control measures and/or equipment are not installed or do not perform according to design efficiency, an application to modify the permit must be submitted. All terms and conditions of this permit shall remain in effect unless and until revised by the permitting authority.
- II. The permittee is subject to all applicable provisions of the Louisiana Air Quality Regulations. Violation of the terms and conditions of the permit constitutes a violation of these regulations.
- III. The Emission Rates for Criteria Pollutants, Emission Rates for TAP/HAP & Other Pollutants, and Specific Requirements sections or, where included, Emission Inventory Questionnaire sheets establish the emission limitations and are a part of the permit. Any operating limitations are noted in the Specific Requirements or, where included, Tables 2 and 3 of the permit. The synopsis is based on the application and Emission Inventory Questionnaire dated February 21, 2008.
- IV. This permit shall become invalid, for the sources not constructed, if:
 - A. Construction is not commenced, or binding agreements or contractual obligations to undertake a program of construction of the project are not entered into, within two (2) years (18 months for PSD permits) after issuance of this permit, or;
 - B. If construction is discontinued for a period of two (2) years (18 months for PSD permits) or more.

The administrative authority may extend this time period upon a satisfactory showing that an extension is justified. This provision does not apply to the time period between construction of the approved phases of a phased construction project. However, each phase must commence construction within two (2) years (18 months for PSD permits) of its projected and approved commencement date.
- V. The permittee shall submit semiannual reports of progress outlining the status of construction, noting any design changes, modifications or alterations in the construction schedule which have or may have an effect on the emission rates or ambient air quality levels. These reports shall continue to be submitted until such time as construction is certified as being complete. Furthermore, for any significant change in the design, prior approval shall be obtained from the Office of Environmental Services, Air Permits Division.
- VI. The permittee shall notify the Department of Environmental Quality, Office of Environmental Services, Air Permits Division within ten (10) calendar days from the date that construction is certified as complete and the estimated date of start-up of operation. The appropriate Regional Office shall also be so notified within the same time frame.
- VII. Any emissions testing performed for purposes of demonstrating compliance with the limitations set forth in paragraph III shall be conducted in accordance with the methods described in the Specific Conditions and, where included, Tables 1, 2, 3, 4, and 5 of this permit. Any deviation from or modification of the methods used for testing shall have prior approval from the Office of Environmental Assessment, Air Quality Assessment Division.
- VIII. The emission testing described in paragraph VII above, or established in the specific conditions of this permit, shall be conducted within sixty (60) days after achieving normal production rate or after the end of the shakedown period, but in no event later than 180 days after initial start-up (or restart-up after modification). The Office of

**LOUISIANA AIR EMISSION PERMIT
GENERAL CONDITIONS**

Environmental Assessment, Air Quality Assessment Division shall be notified at least (30) days prior to testing and shall be given the opportunity to conduct a pretest meeting and observe the emission testing. The test results shall be submitted to the Air Quality Assessment Division within sixty (60) days after the complete testing. As required by LAC 33.III.913, the permittee shall provide necessary sampling ports in stacks or ducts and such other safe and proper sampling and testing facilities for proper determination of the emission limits.

- IX. The permittee shall, within 180 days after start-up and shakedown of each project or unit, report to the Office of Environmental Compliance, Enforcement Division any significant difference in operating emission rates as compared to those limitations specified in paragraph III. This report shall also include, but not be limited to, malfunctions and upsets. A permit modification shall be submitted, if necessary, as required in Condition I.
- X. The permittee shall retain records of all information resulting from monitoring activities and information indicating operating parameters as specified in the specific conditions of this permit for a minimum of at least five (5) years.
- XI. If for any reason the permittee does not comply with, or will not be able to comply with, the emission limitations specified in this permit, the permittee shall provide the Office of Environmental Compliance, Enforcement Division with a written report as specified below.
 - A. A written report shall be submitted within 7 days of any emission in excess of permit requirements by an amount greater than the Reportable Quantity established for that pollutant in LAC 33.I.Chapter 39.
 - B. A written report shall be submitted within 7 days of the initial occurrence of any emission in excess of permit requirements, regardless of the amount, where such emission occurs over a period of seven days or longer.
 - C. A written report shall be submitted quarterly to address all emission limitation exceedances not included in paragraphs A or B above. The schedule for submittal of quarterly reports shall be no later than the dates specified below for any emission limitation exceedances occurring during the corresponding specified calendar quarter:
 - 1. Report by June 30 to cover January through March
 - 2. Report by September 30 to cover April through June
 - 3. Report by December 31 to cover July through September
 - 4. Report by March 31 to cover October through December
 - D. Each report submitted in accordance with this condition shall contain the following information:
 - 1. Description of noncomplying emission(s);
 - 2. Cause of noncompliance;
 - 3. Anticipated time the noncompliance is expected to continue, or if corrected, the duration of the period of noncompliance;
 - 4. Steps taken by the permittee to reduce and eliminate the noncomplying emissions; and
 - 5. Steps taken by the permittee to prevent recurrences of the noncomplying emissions.
 - E. Any written report submitted in advance of the timeframes specified above, in accordance with an applicable regulation, may serve to meet the reporting requirements of this condition provided all information specified above is included. For Part 70 sources, reports submitted in accordance with Part 70 General Condition R shall serve to meet the requirements of this condition provided all specified information is included. Reporting under this condition does not relieve the permittee from the reporting requirements of any applicable regulation, including LAC 33.I.Chapter 39, LAC 33.III.Chapter 9, and LAC 33.III.5107.

**LOUISIANA AIR EMISSION PERMIT
GENERAL CONDITIONS**

- XII. Permittee shall allow the authorized officers and employees of the Department of Environmental Quality, at all reasonable times and upon presentation of identification, to:
- A. Enter upon the permittee's premises where regulated facilities are located, regulated activities are conducted or where records required under this permit are kept;
 - B. Have access to and copy any records that are required to be kept under the terms and conditions of this permit, the Louisiana Air Quality Regulations, or the Act;
 - C. Inspect any facilities, equipment (including monitoring methods and an operation and maintenance inspection), or operations regulated under this permit; and
 - D. Sample or monitor, for the purpose of assuring compliance with this permit or as otherwise authorized by the Act or regulations adopted thereunder, any substances or parameters at any location.
- XIII. If samples are taken under Section XII.D. above, the officer or employee obtaining such samples shall give the owner, operator or agent in charge a receipt describing the sample obtained. If requested prior to leaving the premises, a portion of each sample equal in volume or weight to the portion retained shall be given to the owner, operator or agent in charge. If an analysis is made of such samples, a copy of the analysis shall be furnished promptly to the owner, operator or agency in charge.
- XIV. The permittee shall allow authorized officers and employees of the Department of Environmental Quality, upon presentation of identification, to enter upon the permittee's premises to investigate potential or alleged violations of the Act or the rules and regulations adopted thereunder. In such investigations, the permittee shall be notified at the time entrance is requested of the nature of the suspected violation. Inspections under this subsection shall be limited to the aspects of alleged violations. However, this shall not in any way preclude prosecution of all violations found.
- XV. The permittee shall comply with the reporting requirements specified under LAC 33:III.919 as well as notification requirements specified under LAC 33:III.927.
- XVI. In the event of any change in ownership of the source described in this permit, the permittee and the succeeding owner shall notify the Office of Environmental Services in accordance with LAC 33:I.Chapter 19.Facility Name and Ownership/Operator Changes Process.
- XVII. Very small emissions to the air resulting from routine operations, that are predictable, expected, periodic, and quantifiable and that are submitted by the permitted facility and approved by the Air Permits Division are considered authorized discharges. Approved activities are noted in the General Condition XVII Activities List of this permit. To be approved as an authorized discharge, these very small releases must:
1. Generally be less than 5 TPY
 2. Be less than the minimum emission rate (MER)
 3. Be scheduled daily, weekly, monthly, etc., or
 4. Be necessary prior to plant startup or after shutdown [line or compressor pressuring/depressuring for example]

These releases are not included in the permit totals because they are small and will have an insignificant impact on air quality. This general condition does not authorize the maintenance of a nuisance, or a danger to public health and safety. The permitted facility must comply with all applicable requirements, including release reporting under LAC 33:I.3901.

**LOUISIANA AIR EMISSION PERMIT
GENERAL CONDITIONS**

- XVIII. Provisions of the permit may be appealed to the secretary in writing pursuant to La. R.S. 30:2024(A) within 30 days from notice of the permit action. A request may be made to the secretary to suspend those provisions of the permit specifically appealed. The permit remains in effect to the extent that the secretary or assistant secretary does not elect to suspend the appealed provisions as requested or, at his discretion, other permit provisions as well. Construction cannot proceed, except as specifically approved by the secretary or assistant secretary, until a final decision has been rendered on the appeal. A request for hearing must be sent to the Office of the Secretary. A request for hearing must be sent to the following:

Attention: Office of the Secretary, Legal Services Division
La. Dept. of Environmental Quality
Post Office Box 4302
Baton Rouge, Louisiana 70821-4302

- XIX. For Part 70 sources, certain Part 70 general conditions may duplicate or conflict with state general conditions. To the extent that any Part 70 conditions conflict with state general conditions, then the Part 70 general conditions control. To the extent that any Part 70 general conditions duplicate any state general conditions, then such state and Part 70 provisions will be enforced as if there is only one condition rather than two conditions.

EMISSION RATES FOR CRITERIA POLLUTANTS

All ID: 27557 - Acadian Contractors Inc
Activity Number: PER20080001
Permit Number: 2940-00213-01
Air - Minor Source/Small Source Mod

Subject Item	CO			NOx			PM10			SO2			VOC		
	Avg lb/hr	Max lb/hr	Tons/Year												
Acadian															
ARE 0001 01-96							1.21	1.21	1.21				17.58	17.58	17.58
ARE 0002 02-96													6.72	6.72	6.72
ARE 0003 03-96							3.90	3.90	3.90						
EQT 0001 04-96	1.75	1.75	1.75	7.75	7.75	7.75	0.50	0.50	0.50	0.50	0.50	0.50	0.75	0.75	0.75
EQT 0002 05-96	1.75	1.75	1.75	7.75	7.75	7.75	0.50	0.50	0.50	0.50	0.50	0.50	0.75	0.75	0.75
EQT 0003 06-96	1.75	1.75	1.75	7.75	7.75	7.75	0.50	0.50	0.50	0.50	0.50	0.50	0.75	0.75	0.75
EQT 0004 07-96	0.14	0.14	0.14	0.62	0.62	0.62	0.04	0.04	0.04	0.04	0.04	0.04	0.01	0.01	0.06
EQT 0005 08-96	0.14	0.14	0.14	0.62	0.62	0.62	0.04	0.04	0.04	0.04	0.04	0.04	0.01	0.01	0.06
EQT 0006 01-08	0.14	0.14	0.14	0.62	0.62	0.62	0.04	0.04	0.04	0.04	0.04	0.04	0.01	0.01	0.06
EQT 0007 02-08	0.14	0.14	0.14	0.62	0.62	0.62	0.04	0.04	0.04	0.04	0.04	0.04	0.01	0.01	0.06
EQT 0008 03-08	0.14	0.14	0.14	0.62	0.62	0.62	0.04	0.04	0.04	0.04	0.04	0.04	0.01	0.01	0.06
EQT 0009 04-08	0.14	0.14	0.14	0.62	0.62	0.62	0.04	0.04	0.04	0.04	0.04	0.04	0.01	0.01	0.06
EQT 0010 05-08	0.14	0.14	0.14	0.62	0.62	0.62	0.04	0.04	0.04	0.04	0.04	0.04	0.01	0.01	0.06
EQT 0011 06-08	0.14	0.14	0.14	0.62	0.62	0.62	0.04	0.04	0.04	0.04	0.04	0.04	0.01	0.01	0.06
EQT 0012 07-08	0.14	0.14	0.14	0.62	0.62	0.62	0.04	0.04	0.04	0.04	0.04	0.04	0.01	0.01	0.06
EQT 0013 08-08	0.14	0.14	0.14	0.62	0.62	0.62	0.04	0.04	0.04	0.04	0.04	0.04	0.01	0.01	0.06
EQT 0014 09-08	1.40	1.40	1.40	6.20	6.20	6.20	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.60
EQT 0015 10-08	1.40	1.40	1.40	6.20	6.20	6.20	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.40	0.60
EQT 0016 11-08	2.80	2.80	2.80	12.40	12.40	12.40	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	1.20
EQT 0017 12-08	2.80	2.80	2.80	12.40	12.40	12.40	0.80	0.80	0.80	0.80	0.80	0.80	0.80	0.80	1.20
EQT 0018 13-08							<0.01	<0.01	<0.01						
FUG 0001 14-08							1.76	1.76	1.76						

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote.

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 27557 - Acadian Contractors Inc

Activity Number: PER20080001

Permit Number: 2940-00213-01

Air - Minor Source/Small Source Mod

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
ARE 0001 01-96	Ethyl benzene	2.72	2.72	2.72
	Hexamethylene diisocyanate	0.05	0.05	0.05
	Methanol	0.17	0.17	0.17
	Methyl ethyl ketone	0.35	0.35	0.35
	Methyl isobutyl ketone	0.06	0.06	0.06
	Naphthalene	1.00	1.00	1.00
	Phenol	0.01	0.01	0.01
	Toluene	2.19	2.19	2.19
ARE 0002 02-96	Xylene (mixed isomers)	9.20	9.20	9.20
	Methanol	1.55	1.55	1.55
	Toluene	4.24	4.24	4.24
EQT 0001 04-96	Acetaldehyde	0.001	0.001	0.001
	Benzene	0.002	0.002	0.002
	Formaldehyde	0.002	0.002	0.002
	Toluene	0.001	0.001	0.001
EQT 0002 05-96	Acetaldehyde	0.001	0.001	0.001
	Benzene	0.002	0.002	0.002
	Formaldehyde	0.002	0.002	0.002
	Toluene	0.001	0.001	0.001
EQT 0003 06-96	Acetaldehyde	0.001	0.001	0.001
	Benzene	0.002	0.002	0.002
	Formaldehyde	0.002	0.002	0.002
	Toluene	0.001	0.001	0.001
EOT 0016 11-08	Acetaldehyde	0.002	0.002	0.002
	Benzene	0.003	0.003	0.003
	Formaldehyde	0.003	0.003	0.003
	Toluene	0.001	0.001	0.001
	Xylene (mixed isomers)	0.001	0.001	0.001
EQT 0017 12-08	Acetaldehyde	0.002	0.002	0.002
	Benzene	0.003	0.003	0.003
	Formaldehyde	0.003	0.003	0.003
	Toluene	0.001	0.001	0.001
	Xylene (mixed isomers)	0.001	0.001	0.001
UNF 0001	Acetaldehyde			0.35

EMISSION RATES FOR TAP/HAP & OTHER POLLUTANTS

AI ID: 27557 - Acadian Contractors Inc

Activity Number: PER20080001

Permit Number: 2940-00213-01

Air - Minor Source/Small Source Mod

Emission Pt.	Pollutant	Avg lb/hr	Max lb/hr	Tons/Year
UNF 0001	Barium (and compounds)			0.0188
	Benzene			0.01
	Ethyl benzene			< 10
	Formaldehyde			0.1
	Glycol ethers (Table 51.1)			0.1
	Hexamethylene diisocyanate			0.05
	Manganese (and compounds)			0.08
	Methanol			< 10
	Methyl ethyl ketone			< 10
	Methyl isobutyl ketone			< 7.5
	Naphthalene			1.00
	Phenol			0.7
	Styrene			< 10
	Toluene			< 10
	Trichloroethylene			< 10
	Xylene (mixed isomers)			< 10
	Zinc (and compounds)			0.158
	n-Hexane			< 6.5
	n-butyl alcohol			< 5.5

Note: Emission rates in bold are from alternate scenarios and are not included in permitted totals unless otherwise noted in a footnote. Emission rates attributed to the UNF reflect the sum of the TAP/HAP limits of the individual emission points (or caps) under this permit, but do not constitute an emission cap.

General Information

AI ID: 27557 Acadian Contractors Inc
Activity Number: PER20080001
Permit Number: 2940-00213-01
Air - Minor Source/Small Source Mod

Also Known As:	Name	User Group	Start Date
2940-00213	Acadian Contractors Inc	CDS Number	11-23-1998
LAR0000-18952	Acadian Contractors - Henry Facility	Hazardous Waste Notification	12-20-1996
LAG531303	LPDES #	LPDES Permit #	09-10-2002
84761	Acadian Contractors Inc	TEMPO Merge	04-23-2001
27557	Acadian Contractors Inc	Water Permitting	07-29-2002
Physical Location:		Main Phone:	3378936397
17102 W Hwy 330 Abbeville, LA 70510			
Mailing Address:		Phone (Type)	
17102 W Hwy 330 Abbeville, LA 70510	Mailing Address		
N. Broussard	17102 W Hwy 330 Abbeville, LA 70510	3378936397 (WP)	Employed by
Corbett Lebouef	17102 W Hwy 330 Abbeville, LA 70510	3378936397 (WP)	Employed by
Corbett Lebouef	17102 W Hwy 330 Abbeville, LA 70510	3378936397 (WP)	Haz. Waste Billing Party for
Corbett Lebouef	17102 W Hwy 330 Abbeville, LA 70510	3378936397 (WP)	Water Billing Party for
Related People:		Phone (Type)	
	Name		
N. Broussard	17102 W Hwy 330 Abbeville, LA 70510	3378936397 (WP)	Air Billing Party for
Corbett Lebouef	671 Whitney Ave Ste B Gretna, LA 70054	3378936397 (WP)	Agent of Service for
Corbett Lebouef			
Corbett Lebouef			
Related Organizations:		Phone (Type)	
	Name		
Acadian Contractors Inc	17102 W Hwy 330 Abbeville, LA 70510		
Owensby & Kritikos Inc	671 Whitney Ave Ste B Gretna, LA 70054		

Note: This report entitled "General Information" contains a summary of facility-level information contained in LDEQ's TEMPO database for this facility and is not considered a part of the permit. Please review the information contained in this document for accuracy and completeness. If any changes are required or if you have questions regarding this document, you may contact Mr. David Ferrand, Environmental Assistance Division, at (225) 219-3247 or email your changes to facupdate@la.gov.

INVENTORIES

AI ID: 27557 - Acadian Contractors Inc
 Activity Number: PER20080001
 Permit Number: 2940-0-0213-01
 Air - Minor Source/Small Source Mod

Subject Item Inventory:

ID	Description	Tank Volume	Max. Operating Rate	Normal Operating Rate	Contents	Operating Time
Acadian						
ARE0001	01-96 - Paint and Thinner Emissions		10000 gallons/yr	10000 gallons/yr		2000 hr/yr (All Year)
ARE0002	02-96 - Solvent Emissions		5000 gallons/yr	5000 gallons/yr		2000 hr/yr (All Year)
ARE0003	03-96 - Abrasive Blasting Emissions		1000 tons/yr	1000 tons/yr		2000 hr/yr (All Year)
EQT0001	04-96 - Diesel Air Compressor		250 horsepower	250 horsepower		2000 hr/yr (All Year)
EQT0002	05-96 - Diesel Air Compressor		250 horsepower	250 horsepower		2000 hr/yr (All Year)
EQT0003	06-96 - Diesel Air Compressor		250 horsepower	250 horsepower		2000 hr/yr (All Year)
EQT0004	07-96 - Diesel Welding Machine		20 horsepower	20 horsepower		2000 hr/yr (All Year)
EQT0005	08-96 - Diesel Welding Machine		20 horsepower	20 horsepower		2000 hr/yr (All Year)
EQT0006	09-08 - Diesel Welding Machine		20 horsepower	20 horsepower		2000 hr/yr (All Year)
EQT0007	01-08 - Diesel Welding Machine		20 horsepower	20 horsepower		2000 hr/yr (All Year)
EQT0008	02-08 - Diesel Welding Machine		20 horsepower	20 horsepower		2000 hr/yr (All Year)
EQT0009	03-08 - Diesel Welding Machine		20 horsepower	20 horsepower		2000 hr/yr (All Year)
EQT0010	04-08 - Diesel Welding Machine		20 horsepower	20 horsepower		2000 hr/yr (All Year)
EQT0011	05-08 - Diesel Welding Machine		20 horsepower	20 horsepower		2000 hr/yr (All Year)
EQT0012	07-08 - Diesel Welding Machine		20 horsepower	20 horsepower		2000 hr/yr (All Year)
EQT0013	08-08 - Diesel Welding Machine		20 horsepower	20 horsepower		2000 hr/yr (All Year)
EQT0014	09-08 - Diesel Air Compressor		185 horsepower	185 horsepower		2000 hr/yr (All Year)
EQT0015	10-08 - Diesel Air Compressor		185 horsepower	185 horsepower		2000 hr/yr (All Year)
EQT0016	11-08 - Diesel Air Compressor		2.8 MM BTU/hr	400 horsepower		2000 hr/yr (All Year)
EQT0017	12-08 - Diesel Air Compressor		2.8 MM BTU/hr	400 horsepower		2000 hr/yr (All Year)
EQT0018	13-08 - Sand Hoppers (3 Hoppers)			1000 tons/yr		2000 hr/yr (All Year)
FUG0001	14-08 - Welding Fugitive Emissions			80 tons/yr		2000 hr/yr (All Year)

Stack Information:

ID	Description	Velocity (ft/sec)	Flow Rate (cubic ft/min-actual)	Diameter (feet)	Discharge Area (square feet)	Height (feet)	Temperature (oF)
Acadian							
ARE0001	01-96 - Paint and Thinner Emissions	1		8		78	
EQT0001	04-96 - Diesel Air Compressor	527	5.92	.22		820	
EQT0002	05-96 - Diesel Air Compressor	527	8.25	2		820	
EQT0003	06-96 - Diesel Air Compressor	527	8.25	2		820	
EQT0004	07-96 - Diesel Welding Machine		5.92	.22			
EQT0005	08-96 - Diesel Welding Machine		5.92			22	
EQT0006	01-08 - Diesel Welding Machine		5.92			22	
EQT0007	02-08 - Diesel Welding Machine		5.92			22	
EQT0008	03-08 - Diesel Welding Machine		5.92			22	
EQT0009	04-08 - Diesel Welding Machine		5.92			22	
EQT0010	05-08 - Diesel Welding Machine		5.92			22	

INVENTORIES

AI ID: 27557 - Acadian Contractors Inc
 Activity Number: PER20080001
 Permit Number: 2940-00213-01
 Air - Minor Source/Small Source Mod

Stack Information:

ID	Description	Velocity (ft/sec)	Flow Rate (cubic ft/min-actual)	Diameter (feet)	Discharge Area (square feet)	Height (feet)	Temperature (°F)
Acadian							
EQT0011	06-08 - Diesel Welding Machine			5.92	.22		
EQT0012	07-08 - Diesel Welding Machine			5.92	.22		
EQT0013	08-08 - Diesel Welding Machine			5.92	.22		
EQT0014	09-08 - Diesel Air Compressor	527		5.92	.21	820	
EQT0015	10-08 - Diesel Air Compressor	527		6.21	.21	820	
EQT0016	11-08 - Diesel Air Compressor	928		6.46	3.1	820	

Relationships:**Subject Item Groups:**

ID	Group Type	Group Description
CRG0001	Common Requirements Group	CRG0001 - Surface Coating
CRG0002	Common Requirements Group	CRG0002 - 250 HP Diesel Air Compressors
CRG0003	Common Requirements Group	CRG0003 - Diesel Welding Machines
UNF0001	Unit or Facility Wide	

Group Membership:

ID	Description	Member of Groups
ARE0001	01-96 - Paint and Thinner Emissions	CRG0000000001
ARE0002	02-96 - Solvent Emissions	CRG0000000001
EQT0001	04-96 - Diesel Air Compressor	CRG0000000002
EQT0002	05-96 - Diesel Air Compressor	CRG0000000002
EQT0003	06-96 - Diesel Air Compressor	CRG0000000002
EQT0004	07-96 - Diesel Welding Machine	CRG0000000003
EQT0005	08-96 - Diesel Welding Machine	CRG0000000003
EQT0006	01-08 - Diesel Welding Machine	CRG0000000003
EQT0007	02-08 - Diesel Welding Machine	CRG0000000003
EQT0008	03-08 - Diesel Welding Machine	CRG0000000003
EQT0009	04-08 - Diesel Welding Machine	CRG0000000003
EQT0010	05-08 - Diesel Welding Machine	CRG0000000003
EQT0011	06-08 - Diesel Welding Machine	CRG0000000003
EQT0012	07-08 - Diesel Welding Machine	CRG0000000003
EQT0013	08-08 - Diesel Welding Machine	CRG0000000003

NOTE: The UNF group relationship is not printed in this table. Every subject item is a member of the UNF group

Annual Maintenance Fee:

INVENTORIES

AI ID: 27557 - Acadian Contractors Inc
Activity Number: PER2008001
Permit Number: 2940-00213-01
Air - Minor Source/Small Source Mod

Fee Number	Air Contaminant Source Coating, Engraving, and Allied Services: A) 10 or More Employees	Multiplier	Units Of Measure
1100		1	

SIC Codes:

3479	Metal coating and allied services	UNF001
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SPECIFIC REQUIREMENTS

AI ID: 27557 - Acadian Contractors Inc
 Activity Number: PER20080001
 Permit Number: 2940-00213-01
 Air - Minor Source/Small Source Mod

ARE0003 Abrasive Blasting Emissions

- 1 [LAC 33:III.1311.C] Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes.
- Which Months: All Year Statistical Basis: Six-minute average
- Do not use material derived from hazardous, toxic, medical, and/or municipal waste as abrasive material.
- 2 [LAC 33:III.1327.A.] Particulate matter fines < 10 % by weight of the abrasive that would pass through a No. 80 sieve as documented by the supplier. If supplier documentation is not provided for weight percent of fines in abrasive material, take samples according to ASTM standard ASTM D 75-87, reapproved 1992, before initial use.
- Which Months: All Year Statistical Basis: None specified
- Do not reuse abrasives for abrasive blasting unless they meet the requirements of LAC 33:III.1327.A.2.
- 4 [LAC 33:III.1327.A.3] Fully enclose the item, or surround the structure, to be blasted.
- 5 [LAC 33:III.1329.A.1] Prepare and implement a best management practices (BMP) plan as described in LAC 33:III.1331.
- 6 [LAC 33:III.1329.A.2] Re-circulate blast cabinet exhaust to the cabinet or vent to emission control equipment.
- 7 [LAC 33:III.1329.B] Ensure that tarps have overlapping seams to prevent leakage of particulate matter.
- 8 [LAC 33:III.1329.C.1] Shade factor >= 80 percent. Limit the shade factor of the tarps.
- 9 [LAC 33:III.1329.C.2] Which Months: All Year Statistical Basis: None specified
- Repair tarps prior to use if any single tear greater than 1 foot in length is present or if tears greater than 6 inches in length each are present.
- 10 [LAC 33:III.1329.C.3] Exhaust the collection system through effective control equipment with a particulate matter outlet grain loading of 0.05 gr/dscf or less, as documented by the control equipment manufacturer or demonstrated by performance testing.
- 11 [LAC 33:III.1329.D] Prevent blasting material or visible floating solids from reaching waters of the state or minimize to the maximum extent possible as specified in the facility and/or activity BMP or in accordance with the LPDES permit program.
- 12 [LAC 33:III.1329.E] Ensure that abrasive blasting activities do not create a nuisance.
- 13 [LAC 33:III.1329.F] Maintain stockpiles of new and/or spent abrasive material in a manner that will minimize fugitive airborne emissions.
- 14 [LAC 33:III.1329.G] Use and diligently maintain all emission control equipment in proper working order according to the manufacturer's specifications whenever any emissions are being generated that can be controlled by the facility, even if the ambient air quality standard in affected areas are not exceeded.
- 15 [LAC 33:III.1329.H] Keep a complete copy of the BMP plan at the facility and make available to authorized representatives of DEQ upon request. Submit plans to DEQ if requested by an authorized representative of DEQ.
- 16 [LAC 33:III.1331.B] Designate a person who is accountable for the implementation and effectiveness of the BMP plan.
- 17 [LAC 33:III.1331.C] Amend the BMP plan if required to by DEQ or whenever physical or operational modification of the facility renders the existing plan inadequate. Implement the amendment prior to or concurrent with the facility modification.
- 18 [LAC 33:III.1331.D] Review the BMP plan every three years to determine if the plan adequately reduces nuisances and adverse off-site impacts. If it is determined that the plan is not adequate, amend the plan within 90 days of the review to include more effective emission prevention and control technology.
- 19 [LAC 33:III.1331.E] Prepare the BMP plan in accordance with sound engineering practices and ensure that it is site-specific. Present the plan information in the sequence specified in LAC 33:III.1331.F.1 through F.10.
- 20 [LAC 33:III.1331.F] Include provisions for personnel training in the BMP plan as specified in LAC 33:III.1331.G.1 through G.4.
- 21 [LAC 33:III.1331.G] Ensure that records of the three year review are signed or initialed by the person conducting the review and an appropriate supervisor or the facility designee. Retain for a minimum of three years.
- 22 [LAC 33:III.1331.H.1]

SPECIFIC REQUIREMENTS

AI ID: 27557 - Acadian Contractors Inc
Activity Number: PER20080001
Permit Number: 2940-00213-01
Air - Minor Source/Small Source Mod

ARE0003 Abrasive Blasting Emissions

23 [LAC 33:III.1331.H.2]

24 [LAC 33:III.1333]

Maintain the following records on the facility premises: Self-inspection reports prepared in accordance with LAC 33:III.1331.F.8, and documentation of employee and contractor training, including dates, subjects, and hours of training and a list of attendees with signatures. Equipment/operational data recordkeeping by electronic or hard copy at the regulation's specified frequency. Maintain the records specified in LAC 33:III.1333.A.1 through A.7 on the facility premises at all times. Present them to an authorized representative of DEQ upon request. Maintain records on a 36 month rolling basis.

EQT0015 Diesel Air Compressor

25 [40 CFR 60.4204(b)]

26 [40 CFR 60.4206]

27 [40 CFR 60.4207(a)]

28 [40 CFR 60.4209(b)]

29 [40 CFR 60.4211(a)]

30 [40 CFR 60.4211(b)]

31 [40 CFR 60.4211(c)]

32 [40 CFR 60.4211(d)(1)]

33 [40 CFR 60.4211(d)(2)]

34 [40 CFR 60.4211(d)(2)]

35 [40 CFR 60.4211(d)(3)]

36 [40 CFR 60.4212]

37 [40 CFR 60.4213(d)]

38 [40 CFR 60.4213(e)]

39 [40 CFR 60.4213(f)]

Maintain the following records on the facility premises: Comply with the emission standards for new CI engines in 40 CFR 60.4201, as applicable. Subpart III. [40 CFR 60.4204(b)] Operate and maintain stationary CI ICE according to the manufacturer's written instructions or procedures developed by the owner or operator that are approved by the engine manufacturer, over the entire life of the engine. Subpart III. Beginning October 1, 2007, use diesel fuel that meets the requirements of 40 CFR 80.510(a). Subpart III. [40 CFR 60.4207(a)] Pressure monitored by pressure instrument continuously during operation. Install a backpressure monitor on the diesel particulate filter that notifies the owner or operator when the high backpressure limit of the engine is approached. Subpart III. [40 CFR 60.4209(b)] Which Months: All Year Statistical Basis: None specified Operate and maintain the stationary CI internal combustion engine and control device according to the manufacturer's written instructions or procedures developed by the owner or operator that are approved by the engine manufacturer. In addition, only change those settings that are permitted by the manufacturer. Also meet the requirements of 40 CFR 89, 94 and/or 1068, as applicable. Subpart III. [40 CFR 60.4211(a)] Demonstrate compliance according to one of the methods specified in 40 CFR 60.4211(b)(1) through (b)(5). Subpart III. [40 CFR 60.4211(b)] Ensure engine is certified to the emission standards in 40 CFR 60.4204(b), or 40 CFR 60.4025(b) or (c), as applicable, for the same model year and maximum (or in the case of fire pumps, NFPA nameplate) engine power. Install and configure according to the manufacturer's specifications. Subpart III. [40 CFR 60.4211(c)] Conduct an initial performance test to demonstrate initial compliance with the emission standards as specified in 40 CFR 60.4213. Subpart III. [40 CFR 60.4211(d)(1)] Equipment/operational data monitored by technically sound method continuously. Subpart III. [40 CFR 60.4211(c)(2)] Which Months: All Year Statistical Basis: None specified Submit petition to DEQ for approval of operating parameters to be monitored continuously. Include the information described in 40 CFR 60.4211(d)(2)(i) through (d)(2)(v). Subpart III. [40 CFR 60.4211(d)(2)] Conduct annual performance tests to demonstrate continuous compliance with the emission standards as specified in 40 CFR 60.4213. Subpart III. [40 CFR 60.4211(d)(3)] Conduct performance tests according to 40 CFR 60.4212(a) through (d). Subpart III. Determine compliance with the percent reduction requirement using the methods and procedures specified in 40 CFR 60.4213(d)(1) through (d)(3). Subpart III. [40 CFR 60.4213(d)] Determine compliance with the NOx mass per unit output emission limitation by converting the concentration of NOx in engine exhaust using 40 CFR 60.4213(e). Equation 7. Subpart III. [40 CFR 60.4213(e)] Determine compliance with the PM mass per unit output emission limitation by converting the concentration of PM in the engine exhaust using 40 CFR 60.4213(f), Equation 8. Subpart III. [40 CFR 60.4213(f)]

SPECIFIC REQUIREMENTS

AI ID: 27557 - Acadian Contractors Inc
Activity Number: PER2008001
Permit Number: 2940-00213-01
Air - Minor Source/Small Source Mod

EQT0015 Diesel Air Compressor

- 40 [40 CFR 60.421.3] Conduct performance tests according to 40 CFR 60.4213(a) through (c). Subpart III.
 Submit an initial notification as required in 40 CFR 60.7(a)(1). Include the information in 40 CFR 60.4214(a)(1)(i) through (a)(1)(iv). Subpart III. [40 CFR 60.4214(a)(1)]
 Equipment/operational data recordkeeping by electronic or hard copy at the regulation's specified frequency. Keep records of the information in 40 CFR 60.4214(a)(2)(i) through (a)(2)(iv). Subpart III. [40 CFR 60.4214(a)(2)]
 Equipment/operational data recordkeeping by electronic or hard copy upon occurrence of event. Keep records of any corrective action taken after the backpressure monitor has notified the owner or operator that the high backpressure limit of the engine is approached. Subpart III. [40 CFR 60.4214(c)]
 Permittee shall demonstrate compliance with 40 CFR 63 Subpart ZZZZ by compliance with the applicable requirements of 40 CFR 60 Subpart III. [40 CFR 63.6590(C)]
 Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or laning, charging of an incinerator, equipment changes, ash removal or trapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes
 Which Months: All Year Statistical Basis: None specified
 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes.
 Which Months: All Year Statistical Basis: Six-minute average

CRG0001 Surface Coating

Group Members: ARE0001 ARE0002

- 47 [LAC 33.III.2|23.D.1] Reduce emissions, where feasible, by incineration, provided 90 percent of the carbon in the organic compounds being incinerated is oxidized to carbon dioxide (except as provided in LAC 33.III.2|23.D); carbon adsorption of the organic compounds; or any other equivalent means as may be approved by DEQ.
 Determine the effectiveness of the capture system (i.e. capture efficiency) using the procedure specified in LAC 33.III.2|23.E.6.
 Submit design data for each capture system and emission control device that is proposed for use to the Office of Environmental Services for approval.
 Determine compliance by the procedure specified in "Control of Volatile Organic Emissions for Existing Stationary Sources, Vol. 2-Surface Coating of Cans, Coils, Paper, Fabric, Autos and Lt. Duty Trucks", (EPA 450/2-77-003), the procedures specified in "Measurement of Volatile Organic Compounds" (EPA-450/2-78-04), a method approved by DEQ or certification from the paint manufacturer concerning the solvent makeup of the paint. Treat exempt solvents the same as water in calculating the VOC content per gallon of coating.
 Determine compliance with LAC 33.III.2|23.C.6 in accordance with EPA's "Protocol for Determining the Daily Volatile Organic Compound Emission Rate of Automobile and Light Duty Truck Topcoat Operations", EPA 450/3-88-018, December, 1988.
 Test the improved transfer efficiency equipment following procedures approved in advance by DEQ and consistent with those transfer efficiency testing procedures specified in LAC 33.III.2|23.E.5. Calculate the applicable emission limit using the transfer efficiency baseline established by DEQ and determine compliance following a calculation procedure also approved by DEQ.

SPECIFIC REQUIREMENTS

AI ID: 27557 - Acadian Contractors Inc
 Activity Number: PER20080001
 Permit Number: 2940-00213-01
 Air - Minor Source/Small Source Mod

CRG0001 Surface Coating

53 [LAC 33:III.2123.E]
 Determine compliance with LAC 33:III.2123.A, C, and D by applying the test methods specified in LAC 33:III.2123.E.1 through E.6, as appropriate.

Equipment/operational data recordkeeping by electronic or hard copy at the regulations specified frequency. Keep records of the information specified in LAC 33:III.2123.F.1 through F.4 to verify compliance with LAC 33:III.2123. Maintain records for at least two years. Comply with the requirements of LAC 33:III.2123 as soon as practicable, but in no event later than one year from the promulgation of the regulation revision, if subject to LAC 33:III.2123 as a result of a revision of LAC 33:III.2123.

CRG0002 250 HP Diesel Air Compressors

Group Members: EQT0001 EQT0002 EQT0003

54 [LAC 33:III.2123.F]

Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes.

Which Months: All Year Statistical Basis: None specified

55 [LAC 33:III.2123.H]
 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes.

Which Months: All Year Statistical Basis: Six-minute average

CRG0003 Diesel Welding Machines

Group Members: EQT0004 EQT0005 EQT0006 EQT0007 EQT0008 EQT0009 EQT0010 EQT0011 EQT0012 EQT0013

56 [LAC 33:III.1101.B]

Opacity <= 20 percent, except during the cleaning of a fire box or building of a new fire, soot blowing or lancing, charging of an incinerator, equipment changes, ash removal or rapping of precipitators, which may have an opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes.

Which Months: All Year Statistical Basis: None specified

57 [LAC 33:III.1311.C]
 Opacity <= 20 percent; except emissions may have an average opacity in excess of 20 percent for not more than one six-minute period in any 60 consecutive minutes.

Which Months: All Year Statistical Basis: Six-minute average

UNF0001 Acadian

60 [40 CFR 60.]

61 [LAC 33:III.1303.B]

62 [LAC 33:III.2113.A]

All affected facilities shall comply with all applicable provisions in 40 CFR 60 Subpart A.

Emissions of particulate matter which pass onto or across a public road and create a traffic hazard by impairment of visibility or intensify an existing traffic hazard condition are prohibited.

Maintain best practical housekeeping and maintenance practices at the highest possible standards to reduce the quantity of organic compounds emissions. Good housekeeping shall include, but not be limited to, the practices listed in LAC 33:III.2113.A.1-5.

SPECIFIC REQUIREMENTS

AI ID: 27557 - Acadian Contractors Inc

Activity Number: PER20080001

Permit Number: 2940-00213-01

Air - Minor Source/Small Source Mod

UNF0001 Acadian

- 63 [LAC 33:III.2123.C.11]
- 64 [LAC 33:III.219]
- 65 [LAC 33:III.2901.D]
- 66 [LAC 33:III.2901.F]
- 67 [LAC 33:III.501.C.1]
- 68 [LAC 33:III.501.C.6]
- 69 [LAC 33:III.507.G.5]
- 70 [LAC 33:III.517.A.1]
- 71 [LAC 33:III.5609.A.1.b]
- 72 [LAC 33:III.5609.A.2.b]
- 73 [LAC 33:III.5609.A.3.b]
- 74 [LAC 33:III.5609.A]

Facility will use no more than 10,000 gallons of paint and thinner, and no more than 5000 gallons of solvent each year. Usage of each shall be recorded each month. Records of all VOC and TAP emissions by the facility shall be calculated monthly and shall be kept onsite available for review by the Office of Environmental Compliance, Surveillance Division.

Failure to pay the prescribed application fee or annual fee as provided herein, within 90 days after the due date, will constitute a violation of these regulations and shall subject the person to applicable enforcement actions under the Louisiana Environmental Quality Act including, but not limited to, revocation or suspension of the applicable permit, license, registration, or variance.

Discharges of odorous substances at or beyond property lines which cause a perceived odor intensity of six or greater on the specified eight point butanol scale as determined by Method 41 of LAC 33:III.2901.G are prohibited.

If requested to monitor for odor intensity, take and transport samples in a manner which minimizes alteration of the samples either by contamination or loss of material. Evaluate all samples as soon after collection as possible in accordance with the procedures set forth in LAC 33:III.2901.G.

Submit permit application: Due prior to construction, reconstruction or modification unless otherwise provided in LAC 33:III.Chapter 5.

Submit a timely and complete permit application to the Office of Environmental Services as required in accordance with the procedures in LAC 33:III.Chapter 5.

Paints, thinners, and/or solvents used in this facility may contain a variety of TAPs (commonly emitted TAPs from this facility are shown in briefing sheet). Emissions of TAPs not listed in this list must not exceed the MER in any 12 consecutive month period. Total TAP emissions shall not exceed 22 TPY and single TAP emissions shall not exceed the TPY limits listed in the briefing sheet in any 12 consecutive month period.

Alternate Operating Scenario: Operating plan recordkeeping by logbook upon each occurrence of making a change from one operating scenario to another. Record the operating scenario under which the facility is currently operating. Include in this record the identity of the sources involved, the permit number under which the scenario is included, and the date of change. Keep a copy of the log on site for at least two years.

Submit permit application: Due prior to commencement of construction, reconstruction, or modification of the source, for new or modified sources. Do not commence construction, reconstruction, or modification of any source required to be permitted under LAC 33:III.Chapter 5 prior to approval by the permitting authority.

Activate the preplanned abatement strategy listed in LAC 33:III.5611.Table 5 when the administrative authority declares an Air Pollution Alert.

Activate the preplanned strategy listed in LAC 33:III.5611.Table 6 when the administrative authority declares an Air Pollution Warning.

Activate the preplanned abatement strategy listed in LAC 33:III.5611.Table 7 when the administrative authority declares an Air Pollution Emergency.

Prepare standby plans for the reduction of emissions during periods of Air Pollution Alert, Air Pollution Warning and Air Pollution Emergency.

Design standby plans to reduce or eliminate emissions in accordance with the objectives as set forth in LAC 33:III.5611.Tables 5, 6, and 7.